EXHIBIT)

CHAIRMAN Thomas B Getz

COMMISSIONERS Clifton C. Below Amy L. Ignatius

EXECUTIVE DIRECTOR AND SECRETARY Debra A. Howland THE STATE OF NEW HAMPSHIRE

ORIGINAL
Tel. (603) 271-2431

N.H.P.U.C. Case No. D(1) 10-217

Exhibit No. #1 1-800-735-2964

Witness Para (1) Website:

www.puc.nh.gov

PUBLIC UTILITIES COMMISSION NOT REMOVE FROM FILE

Concord, N.H. 03301-2429

September 22, 2011

Debra A. Howland, Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301

Re:

Docket No. DW 10-217, Tioga River Water Company, Inc. (Company)

Petition for an Increase in Rates/Filing of Settlement Agreement

Dear Ms. Howland:

Staff has reached a settlement, dated today, with the Company regarding its rate filing on this docket. The Settlement Agreement and related Supporting Schedules are enclosed for the Commission's consideration. Staff notes that a hearing regarding this case is scheduled for Thursday, October 6 at 10:00 am, two weeks hence; if the Commission would require more time for pre-hearing review of this matter, please contact me for rescheduling of the hearing (in consultation with parties).

Thank you; please let me know if you have any questions.

Sincerely,

Alexander F. Speidel

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Staff Attorney

Cc: Service List (Electronically)

STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

DW 10-217

Tioga River Water Company, Inc.

Permanent Rate Filing

SETTLEMENT AGREEMENT

I. INTRODUCTION

This agreement is entered into this twenty-second day of September, 2011, between
Tioga River Water Company, Inc. (Tioga or Company) and the Staff of the New Hampshire
Public Utilities Commission (Staff) (collectively the settling parties) with the intent of resolving
certain issues, more fully described below, in the above captioned proceeding.

II. PROCEDURAL BACKGROUND

On August 16, 2010, Tioga River Water Company, Inc., a water utility serving approximately 22 customers in its Tioga Division in the Town of Belmont and approximately 38 customers in its Gilford Village Water District (GVWD) Division in the Town of Gilford, filed a notice of intent to file rate schedules along with a request for waiver from certain filing requirements contained in N.H. Code Admin. R. Puc 1604.01. On October 15, 2011, Tioga filed revised tariff pages along with supporting testimony and exhibits for an increase in revenues for its Tioga Division of \$13,335, or 127.12%, annually, and an increase in revenues in its GVWD Division of \$19,295, or 147.05%, annually. The Company used a test year ending October 31, 2009 in making its determinations. The Company proposed that the new permanent rates should be made effective on January 1, 2011.

On November 15, 2010 the Commission issued Order No. 25,169 suspending the revised tariff pages as well as granting the Company's waiver request pursuant to Puc 201.05. The order also scheduled a prehearing conference and technical session for December 14, 2010 and ordered the Company to provide a copy of the order to all its customers. The prehearing conference was held as scheduled, with appearances entered by Tioga, Staff and the Tioga Drive Homeowners which made a motion to intervene in this proceeding. That motion was granted by the Commission during the prehearing conference. The Office of Consumer Advocate did not participate in the case. Subsequent to the prehearing conference, the parties met in a technical session to devise a procedural schedule and discuss the rate filing. On behalf of the Staff and the parties, Staff filed a proposed procedural schedule with the Commission on December 21, 2010 which was approved by secretarial letter dated December 28, 2010.

On April 19, 2011, Staff filed correspondence with the Commission requesting a temporary suspension in the procedural schedule until June 10, 2011. Staff cited as the reason for its request the Company's continued non-compliance with Commission requirements relative to its record keeping for fixed plant. This issue came to light during the discovery phase of the proceeding and Staff indicated that a suspension of the procedural schedule was necessary in order to allow Tioga sufficient time to rectify its recordkeeping deficiencies. Staff stated that the Company and all interveners were in agreement with Staff's request. On April 25, 2011, the Commission granted Staff's request by secretarial letter. On June 15, 2011, Staff requested an extension of the suspension of the procedural schedule until July 15, 2011 citing that more time was necessary for Tioga to improve its plant records. On June 21, 2011, a secretarial letter was issued granting Staff's request for further extension of the procedural schedule suspension.

On July 7, 2011, Staff submitted correspondence to the Commission stating that Tioga's plant recordkeeping compliance issues had been rectified to Staff's satisfaction. Staff also submitted a revised procedural schedule for the purpose of resuming the case. The Commission approved the revised procedural schedule in a secretarial letter issued on July 11, 2011. On August 18, 2011, the Company, Staff and the Tioga Drive Homeowners met in a technical session which also included discussions towards a possible settlement of the case.

III. TERMS OF AGREEMENT

Tioga and Staff have reached agreement on all issues and submit the following terms of settlement for the Commission's consideration.

A. Revenue Requirement

1. Tioga Division

Tioga and Staff agree that the Tioga Division should be permitted an overall increase in its rates in order to have the opportunity to earn an annual revenue requirement of \$20,769 which represents a 97.98% increase over the Tioga Division's test year operating revenues. This overall increase in the Tioga Division's operating revenues are illustrated on Attachment A to this Settlement Agreement and consists of a permanent increase based upon the test year as well as a step increase based on certain 2010 plant additions.

a. Permanent Increase

Attachment A, Schedule 1 illustrates the calculation of the permanent increase portion of the Tioga Division's revenue requirement. The permanent increase portion of the Tioga Division's revenue requirement is \$12,822 which represents a \$2,332, or 22.23%, increase over adjusted test year water revenues of \$10,490. Tioga and Staff agree that certain rate base and test year adjustments are appropriate and should be

shown on Attachment A, Schedules 2a and 3a. Tioga and Staff agree that the test year rate base for the Tioga Division should be \$27,058 as shown on Attachment A, Schedule 2. Tioga and Staff agree that the rate of return to be applied to the Tioga Division's rate base should be 6.00% which is based on the Company's debt directly attributable to the Tioga Division as indicated on Attachment A, Schedule 1a. The Company and Staff agree that for purposes of computing its capital structure as of 10/31/09, the Company's equity component is a negative \$15,131 and does not factor into the determination of a rate of return for the Tioga Division.

b. Step Increase

Attachment A, Schedule 4 illustrates the step increase portion of the Tioga Division's revenue requirement. The step increase portion of the Tioga Division's revenue requirement is \$7,947, representing an additional 75.75% increase over the Tioga Division's adjusted test year water revenues. The basis for this step increase is a new pump station completed in 2010 which serves the Tioga Division. The cost of the new pump station is \$134,084 and was mostly financed by a state revolving fund (SRF) loan administered by the New Hampshire Department of Environmental Services (NHDES). Tioga was also approved for a grant which will result in the forgiveness of 50% of the principal balance of the SRF borrowing. The SRF loan was previously considered by the Commission in docket DW 09-117 and was approved in Order No. 24,988 issued on July 23, 2009. Tioga also borrowed \$3,580 in 2010 from its affiliate, Gilford Well Company, in order to finance engineering work associated with the Tioga Division project.

Tioga and Staff agree that the new construction and the associated financing arrangement will increase the Tioga Division's rate base by \$70,166 as illustrated on Attachment A, Schedule 4. The rate of return, calculated on Attachment A, Schedule 4c, that is applied to the additional rate base is 3.221% which is based on the total annual cost of debt related to the Tioga Division's borrowings towards this project. Tioga and Staff agree that the application of this rate of return will increase the Tioga Division's net operating income requirement by \$2,260 (See Attachment A, Schedule 4). In addition, Tioga and Staff agree that the new plant in service will increase the Tioga Division's annual operating expenses by \$5,687 through increased depreciation expense and property taxes (See Attachment A, Schedules 4a and 4b).

As of the date of this agreement, an audit of the new plant placed in service during 2010 has not been completed by the Commission Audit Staff. It is anticipated that this examination will be completed in the near future and a report will be issued by the Audit Staff. In addition, the final documentation for the SRF loan has not yet been completed. The Company, however, has been informed of the anticipated terms associated with this loan including repayment term and interest rate. If the Audit Staff's report or the final documentation for the SRF loan reveal any material discrepancies in the amounts presented in the schedules to this Settlement Agreement, Staff will notify the Commission of these as well as the resulting impact on proposed customer rates.

2. GVWD Division

Tioga and Staff agree that the GVWD Division should be permitted an overall increase in its rates in order to have the opportunity to earn an annual revenue requirement of \$26,786 which represents a 110.55% increase over the GVWD Division's test year operating revenues. This

overall increase in the GVWD Division's operating revenues are illustrated on Attachment B to this Settlement Agreement and consists of a permanent increase based upon the test year as well as a step increase based on certain 2010 plant additions.

a. Permanent Increase

Attachment B, Schedule 1 illustrates the calculation of the permanent increase portion of the GVWD Division's revenue requirement. The permanent increase portion of the GVWD Division's revenue requirement is \$21,034 which represents an \$8,312, or 65.34%, increase over adjusted test year water revenues of \$12,722. Tioga and Staff agree that certain rate base and test year adjustments are appropriate and should be included in calculating the revenue requirement shown above. These adjustments are shown on Attachment B, Schedules 2a and 3a. Tioga and Staff agree that the test year rate base for the GVWD Division should be \$38,759 as shown on Attachment B, Schedule 2. Tioga and Staff agree that the rate of return to be applied to the GVWD Division's rate base should be 7.77% which is based on the Company's debt directly attributable to the GVWD Division as indicated on Attachment B, Schedule 1a. The Company and Staff agree that for purposes of computing its capital structure as of 10/31/09, the Company's equity component is a negative \$15,131 and does not factor into the determination of a rate of return for the GVWD Division.

b. Step Increase

Attachment B, Schedule 4 illustrates the step increase portion of the GVWD Division's revenue requirement. The step increase portion of the GVWD Division's revenue requirement is \$5,751, representing an additional 45.21% increase over the GVWD Division's adjusted test year water revenues. The basis for this step increase is

new booster pumps and a treatment system completed in 2010 which serves the GVWD Division. The cost of the new plant is \$106,758 and was mainly financed by a state revolving fund (SRF) loan administered by the New Hampshire Department of Environmental Services (NHDES). Tioga was also approved for a grant which will result in the forgiveness of 50% of the principal balance of the SRF borrowing. The SRF loan was previously considered by the Commission in docket DW 09-117 and was approved in Order No. 24,988 issued on July 23, 2009.

Tioga and Staff agree that the new construction and the associated financing arrangement will increase the GVWD Division's rate base by \$52,255 as illustrated on Attachment B, Schedule 4. The rate of return, calculated on Attachment B, Schedule 4c, that is applied to the additional rate base is 3.188% which is based on the total annual cost of debt related to the GVWD Division's portion of the SRF loan. Tioga and Staff agree that the application of this rate of return will increase the GVWD Division's net operating income requirement by \$1,666 (See Attachment B, Schedule 4). In addition, Tioga and Staff agree that the new plant in service will increase the GVWD Division's annual operating expenses by \$4,086 in the form of increased depreciation expense and property taxes (See Attachment B, Schedules 4a and 4b).

As of the date of this agreement, an audit of the new plant placed in service during 2010 has not been completed by the Commission Audit Staff. It is anticipated that this examination will be completed in the near future and a report will be issued by the Audit Staff. In addition, the final documentation for the SRF loan has not yet been completed. The Company, however, has been informed of the anticipated terms associated with this loan including repayment term and interest rate. If the Audit Staff's

Tioga River Water Company, Inc.

Settlement Agreement

report or the final documentation for the SRF loan reveal any material discrepancies in the amounts presented in the schedules to this Settlement Agreement, Staff will notify the Commission of these as well as the resulting impact on proposed customer rates.

B. Rate Design and Effect on Customer Rates

1. Tioga Division

The recommendation of Tioga and Staff with respect to the Tioga Division's rate design is illustrated on Attachment A, Schedule 5 and includes the effects of both the permanent increase and the step increase discussed in Section A.1, above. The settling parties recommend a fixed quarterly charge of \$60.00 per billable unit (\$240.00 annually) and a consumption charge of \$0.1181 per cubic foot of water used. The parties agree that an average single-unit residential customer in the Tioga Division who uses approximately 5,963 cubic feet of water annually will pay \$944 per year under these proposed rates. This is compared to a present annual charge of \$473 under current rates, or an approximate 100% increase.

2. GVWD Division

The recommendation of Tioga and Staff with respect to the GVWD Division's rate design is illustrated on Attachment B, Schedule 5 and includes the effects of both the permanent increase and the step increase discussed in Section A.2, above. The settling parties recommend a fixed quarterly charge of \$36.07 per billable unit (\$144.29 annually) and a consumption charge of \$0.0410 per cubic foot of water used. The parties agree that an average single-unit residential customer in the GVWD Division who uses approximately 3,907 cubic feet of water annually will pay \$304 per year under these proposed rates. This is compared to a present annual charge of \$143 under current rates, or an approximate 113% increase.

C. Effective Date

Tioga and Staff agree that the stipulated revenue requirements for both the Tioga Division and the GVWD Division should become effective on a service rendered basis on or after October 1, 2011 so as to coincide with the Company's current quarterly billing cycle.

D. Loans from Affiliate and Shareholder

1. Tioga Division

During 2010, Tioga borrowed \$3,580 from its affiliate, Gilford Well Company, in order to finance engineering work associated with the construction of the Tioga Division's new pump station completed in 2010. Tioga and Staff agree that this loan should be repaid in monthly installments of principal and interest over a term of twenty (20) years. Tioga and Staff also agree that the interest rate of the loan should be based on the historical average annual majority prime rate charged by banks on short-term business loans plus 1.33% and adjusted every five years. Therefore, the initial interest rate of this loan will be 4.58% (3.25% + 1.33%). The revenue impact of this financing is reflected in the Tioga Division's step increase discussed in Section A.1.b, above. Tioga and Staff also agree that Tioga will file an executed copy of this note with the Commission within 30 days of the Commission's order approving this Settlement Agreement.

2. GVWD Division

Tioga's filing included a request for approval of three loans to its GVWD Division. Each such financing occurred in a prior year, however, and the Company did not file for Commission approval of these pursuant to RSA 369. In 2006, the Company borrowed \$12,810 from its affiliate, Gilford Well Company. The funds were used for the replacement of pumping equipment and meters as well as to meet operating expenses. In 2007, Tioga borrowed \$11,928

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Tioga River Water Company, Inc.
Settlement Agreement

from its shareholder, Norman Harris, Jr. The proceeds from this borrowing were used for the replacement of pumping equipment and to meet operating expenses. In 2008, the Company borrowed an additional \$8,429 from Norman Harris, Jr. for the replacement of tanks and pumping equipment as well as to meet operating expenses. Tioga and Staff agree that each loan should be repaid in monthly installments of principal and interest over a term of twenty (20) years. With regard to the interest rates associated with each loan, Tioga and Staff agree that each should be based on the historical average annual majority prime rate charged by banks on shortterm business loans plus 1.33% and adjusted every five years. Therefore, the initial interest rates on these loans are as follows: for the 2006 loan the interest rate is 9.29% (7.96% + 1.33%); for the 2007 loan the interest rate is 9.38% (8.05% + 1.33%); for the 2008 loan the interest rate is 6.42% (5.09% + 1.33%). Tioga and Staff agree that it is just and reasonable for Tioga to undertake these loans and recommend that the three prior year financings be approved. The revenue impact of these financings is reflected in the GVWD Division's permanent increase discussed in Section A.2.a, above. Tioga and Staff also agree that Tioga will file executed copies of each note with the Commission within 30 days of the Commission's order approving this Settlement Agreement.

E. Plant Records

Tioga and Staff agree that the Company will maintain and continually update its system of Continuing Property Records as well as its Work Order System in accordance with the Commission's Uniform System of Accounts. Tioga and Staff also agree that the following schedule attachments to this Settlement Agreement will be the basis for Tioga's future recordkeeping requirements for fixed plant, accumulated depreciation and depreciation expense beginning with the fiscal year ended October 31, 2010 and following: for the Tioga Division,

Attachment A, Schedules 2c and 4a; and, for the GVWD Division, Attachment B, Schedules 2c and 4a. Any prior period adjustments that may be necessary in order to bring the Company's fixed plant and accumulated depreciation balances into conformity with these schedules should be reflected in the Company's annual report to the Commission for the fiscal year ended October 31, 2011.

F. Plant Improvements – Tioga Division

Tioga and Staff agree that Tioga will install and have operational by October 6, 2011 an auto-dialer in the Belmont pump station to notify the Company directly of any system alarms.

G. Rate Case Expenses

Tioga and Staff agree that the Company ought to be entitled to recover its reasonable and prudently incurred rate case expenses in this proceeding. Following the final hearing in this docket, the Company will submit to Staff its request as well as supporting documentation for recovery of rate case expenses for Staff's review. It is the intention of Tioga and Staff to provide a joint recommendation to the Commission. If the settling parties are unable to provide a joint recommendation, Tioga and Staff will each provide a recommendation to the Commission for its review.

IV. CONDITIONS

This agreement shall not be deemed in any respect to constitute an admission by any party that any allegation or contention in these proceedings is true or valid. This agreement is expressly conditioned upon the Commission's acceptance of all its provisions, without change or condition, and if the Commission does not accept said provisions in their entirety, without change or condition, the agreement shall at Tioga's or the Staff's, option, exercised within thirty

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Tioga River Water Company, Inc.

Settlement Agreement

days of such Commission order, be deemed to be null and void and without effect and shall not constitute any part of the record in this proceeding nor be used for any other purpose.

The Commission's acceptance of this agreement does not constitute continuing approval of, or precedent regarding, any particular principle or issue in this proceeding, but such acceptance does constitute a determination that (as the settling parties believe) the adjustments and provisions set forth herein in their totality are just and reasonable and that the revenues contemplated will be just and reasonable under the circumstances.

IN WITNESS WHEREOF, the settling parties have caused this agreement to be duly executed in their respective names by their fully authorized agents.

TIOGA WATER COMPANY, INC.

Dated: 9/22/11

By:

Norman Harris III

STAFF OF PUBLIC UTILITIES COMMISSION

Dated:

Bv:

Alexander F. Speidel

Staff Attorney

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION PERMANENT RATE REVENUE REQUIREMENT

Average Rate Base per Staff (Att A; Sch 2; Col 6)	\$ 27,058
Rate of Return (Att A; Sch 1a)	 6.00%
Operating Income Requirement	1,622
Adjusted Net Operating Income per Staff (Att A; Sch 3; Col 6)	 12,625
Revenue Deficiency / (Surplus) Before Income Taxes	(11,003)
Divided by Tax Factor (Att A; Sch 1b)	 100.00%
Revenue Deficiency / (Surplus)	(11,003)
Pro-forma Test Year Water Sales per Company (Att A; Sch 3; Col 6)	 23,825
Revenue Requirement from Water Sales per Staff	12,822
Less: Adjusted Test Year Water Sales (Att A; Sch 3; Col's 1 & 4)	 (10,490)
Increase / (Decrease) in Revenue Requirement from Water Sales	\$ 2,332
Percent Increase / (Decrease) in Revenue Requirement from Water Sales	 22.23%

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION WEIGHTED AVERAGE COST OF CAPITAL.

Weighted	Average	6.00% 0.00%	6.00%	1.90%	2.45%	1,12%	7.77%	7.57%		%00.0	7.57%
	Cost	%00°0 0.00%		%00'9	9.29%	6.42%	%00°0			9.75%	I
	Total Annual Cost of Debt	383	383	921	8 5	3	3,771	4,154		•	
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	Adjusted @ 10/31/09	\$	\$				5				
xpense	Adjustments Per Staff	(57)	(67)	•	•		£ £	(100)			
Amortization Expense	'	. \$	* 6	•			2 C	<u>*</u>			
Amorti	Adjustments Per Co Filing	s,	••	•				∞			
	Actual @ 10/31/09		•		•						
	1 1	6.00% \$ 0.00%	\$ ∽	8	9.29%	6.42%	777% \$	\$ 27.57%			
	Interest Rate	6.0 0.0	6.0	90	97	9.0	00	7.5			
	Adjusted @ 10/31/09	383	383	921	1,190	5.5	3.771	4,154			
98	ן ן	• • 6	<u>≈ </u>		75	ů ë	(S) (S)	<u> </u>			
Interest Expense	Adjustments Per Staff	. (2,827)	(2,827)			. 6	(2,153)	(5,116)			
Tree	Ι.	•	<u> </u>	۰,	,	' <u>12</u>	20 PE				
	Adjustments Per Co Filing	2,827	2,827			, £ 1	2,153	5,423			
			383	21 \$	g :	316	. 464	847 8			
	Actual (@ 10/31/09	l "		69	Ξ,		3.5	7			
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	Percent	100.00%	100.00%	31.64	26.40	17.37%	400 001	100,00%	%00°0	%00°0 %00°0	100.00%
	Adjusted (2 10/31/09	6,391	6,391	15,350	12,810	8.429	48 517	1 1	200 200 520 520	(15,131)	39,777
2		୬ ⊹ଚ	g *•		15		98			 - - -	기
Capital Structure	Adjustments Per Staff	(75,500)	\$ (75,500				(57,500	\$ (133,000)			\$ 133,000 \$ 133,000 \$
ā		25,500	75,500	- 1		- 6	57,500			11	33,000
	Adjustments Per Co Filing		\$	•							- -
	- 6	6,391	6,391	15,350	12,810	11,928 8,429	48 517	54,908	200	(15,131)	<u>.</u>
	Actual (8 10/31/09			*	22	= "	2	1 1	ĭ	9 =	36
		Long-term Debt - Thoga Division: 2002 Note - Thoga to Norm Harris, Jr. 2010 SRF Loan - Thosa	Total Long-term Debt - Troga Division	Long-term Debt - GVWD Division: 2002 Note - GVWD to Norm Harris, Jr.	2006 Note - GVWD to Gilford Well	2007 Note - GVWD to Norm Harris, Jr. 2008 Note - GVWD to Norm Harris, Jr.	2010 SRF Laan - GVWD	Total Long-term Debt	Common Equity: Common Stock Additional Date In Control	Retained Earnings Total Common Equity	Total Capitalization

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION EFFECTIVE TAX FACTOR

Taxable Income	100.00%
Less: NH Business Profits Tax	0.00%
Federal Taxable Income	100.00%
Federal Income Tax Rate	0.00%
Effective Federal Income Tax Rate	0.00%
Add: NH Business Profits Tax	0.00%
Effective Tax Rate	0.00%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	0.00%
Percent Used as a Divisor in Determining the Revenue Requirement	100.00%

DW 10-217
TIOGA RIVER WATER COMPANY, INC.
TIOGA DIVISION
PERMANENT RATE AVERAGE RATE BASE

	Ye.	(1) Year End Average	Pro Adju	(2) Pro-forma Adjustments	Pro Ra	(3) Pro-forma Rate Base	S S Adjus	(4) Staff Adjustments	(5)	Prc Raf	(6) Pro-forma Rate Base
Plant in Service	a D	rer company	Fer C	rer company	Lei	rer company	Y	(All A, 3011 2d)	# fn¥		Clair
Plant in Service	↔	45,634	↔	151,000	s	196,634	ر ج	(155,648)	1-2	↔	40,986
Less: Accumulated Depreciation		(18,831)		(3,709)		(22,540)		6,679	3 - 4		(15,861)
Net Plant in Service		26,803		147,291		174,094		(148,968)			25,126
Contributions in Aid of Construction (CIAC)		i i		(75,500)		(75,500)		75,500	S.		•
Accumulated Amortization of CIAC		-		1,855		1,855		(1,855)	9	-	
Net Contributions in Aid of Construction				(73,645)		(73,645)		73,645			•
Net Plant in Rate Base		26,803		73,646		100,449	į	(75,323)			25,126
Working Capital											
Cash Working Capital		1,944		1		1,944		(45)	7		1,899
Prepaid Expenses		83		83		166		(133)	6 - 8		33
Unamortized Deferred Expenses		1)		i		7					i
Accrued Utility Revenue		1				8					1
Total Working Capital in Rate Base		2,027		83		2,110		(177)		- 1	1,933
Total Average Rate Base	8	28,830	မှာ	73,729	₩.	102,559	₩	(75,501)		εs	27,058

\$ (75,501)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE AVERAGE RATE BASE

Adj#

Net Rate Base Adjustments per Staff

	Proforma Adjustments to Plant III Service.		
	Plant in Service		
1	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att A; Sch 2; Col 2).	\$	(151,000)
2	To adjust test year average plant in service to amount computed by Staff (Att A; Sch 2b; Col 8)		(4,648)
	Total Adjustments - Plant in Service	_\$_	(155,648)
	Accumulated Depreciation		
3	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att A; Sch 2; Col 2).	\$	3,709
4	To adjust test year average accumulated depreciation to amount computed by Staff (Att A; Sch 2b; Col 8).	12	2,970
	Total Adjustments - Accumulated Depreciation	_\$_	6,679
5	Contributions in Aid of Construction (CIAC) To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att A; Sch 2; Col 2).	\$	75,500
6	Accumulated Amortization - CIAC To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att A; Sch 2; Col 2).	_\$_	(1,855)
	Proforma Adjustments to Working Capital:		
	Cash Working Capital		
7	To adjust Co's cash working capital component to amount calculated per Staff (Att A; Sch 2b; Col 8).	\$	(45)
	Prepaid Expenses		
8	To eliminate Co's pro-forma adj to reflect year-end balance in rate base (Att A; Sch 2; Col 2).	\$	(83)
9	To adjust test year average prepaid expense to amount computed by Staff (Att A; Sch 2b; Col 8).		(50)
	Total Adjustments - Prepaid Expenses	_\$_	(133)
		•	(75.504)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION CONVERSION OF RATE BASE COMPONENTS FROM YEAR-END AVERAGE TO 5-QUARTER AVERAGE

		£		(2)		(3)		(4)	_	(2)	(9)	(7)	ت د د	(8) To Adius		(6)
				Quarter	Inding	Quarter Ending Balance Per Staff	er Sta	±		E.	o-Quarter Average	Average	age	Rate Base to	_	Adjustment #
	2	10/31/08	2	01/31/09	04/	04/30/09	/20	07/31/09	10/	10/31/09	Per Staff	Per Company		5-Quarter Avg	- !	(Att A; Sch 2a)
Plant in Service (Att A; Sch 2c)	€	40,899	69	40,899	↔	40,899	₩.	41,117	s	41,117	\$ 40,986		45,634	(4,6	(4,648)	7
Accumulated Depreciation (Att A; Sch 2c)		(15,219)		(15,539)		(15,859)		(16,182)		(16,504)	(15,861)		(18,831)	2,9	2,970	4
Contributions in Aid of Construction (CIAC)		•		•		ı		•		ı	•		•		ı	
Accumulated Amortization - CIAC		1		ı				•			•		•		e 1	
Cash Working Capital	8	がある。		No. of Street, or other teachers		発表を表	3			(a)	1,899		1,944	<u> </u>	(45)	7
Prepaid Expenses				•		•		•		166	33		83		(20)	on T
Unamortized Deferred Expenses		1		. ä		•		1		•			•			
Accrued Utility Revenue		ı		1		ı		•		t		u l	·		۱	
Total Average Rate Base										·	\$ 27,058	•	28,830	(1,7	72)	

	•
(a) Adjustment of Co's Cash Working Capital Component:	
(a) Adjus	;

9,244	20.55%
4	
Test Year O & M Expenses per Staff (Att A; Sch 3; Col 6)	Cash Working Capital % (75 days / 365 days)

Adjusted Cash Working Capital Component per Staff

20.55%	1,899
	S

DW 10-217 TIOGA RIVER COMPANY, INC. TIOGA DIVISION ANALYSIS OF FIXED PLANT AND DEPRECIATION

		Acet	mulated Denrey	ciation		Flyad Diane		4	and passed the	nendalism.		100		•	7	-	1
	Acq Cost Life %	10/31/08 A	10/31/08 Additions Disposals 10/31/09	als 10/31/09	Acq	Cost Life	*	10/31/08 A	dditions Dis	10/31/08 Additions Disposals 10/31/09	Age	Cost Life	Life %	10/31/0	10/31/08 Additions Disposals 10/31/09	Disposals 1	10/31/09
303 Land & Land Rights Land Improvements	1889 1,005 N/A N/A	0	0	0	1989	0 V	A/N	0	0	0	1989	1,005	N/A N/A	•		0	٥
304 Structures & Improvements Power & Pumping Station (Power Board - Meg Starter)	1982 2,110 40 2,50% 1997 (230) 40 2,50%	1341			1982	0 0	2.50%	60	0 0		1982	2,110	40 2 50% 40 2 50%	1,332		٥٥	1,379
Power Board - Meg Starter Tank Tank Sump Pump	1997 2008 1997	(1,555) 219 (761) 350	18 00 17	0 (1,555) 0 (731) 0 (731)	1897 1897 2006 1897	6 6 6 6	250% 250% 250% 250%	9 (F) 0 (F) (R)	00000	0 (21) 0 0 0 0 0 0 0 (18) 0 (18)	1997 1987 2008 1987	1,555 4 459 4 1,555 4 (1,555) 4 1,217 3,087	40 250% 40 250% 40 250% 40 250%	(1,555) (1,555) (1,555) (1,77)	4 t o o d 8 t		1,148 143 428 (1,555) 237 (747)
307 Wells & Springs Well # 1 Well # 2 (asset not in service) 311 Pumping Equipment	2,371 40 4,735 40 7,106	1,596 2,312 3,908	58 118 178	0 1,655 0 2,431 0 4,086	1982	0 40 (4,735) 40 (4,735)	2.50%	(25) (2,337)	(119)	0 (25) 0 (2,431) 0 (2,456)	1982	2,371	40 2.50% 40 2.50%	1,571		000	1,630
Electric Pumping Equipment Pumping Equipment	5,324 10 (950) 10 4,374	5,324 (950) 4,374		1 11	1982	1 . 1	1 1	000	000		-	5,324 (950) 4,374		5,324 (B50) 4,374		000	5,324 (950 4,374
Well Pump) (Well Pump)	555	(378) (801) 0	0000		1985 1997 2002	0 0 0 0 5 5 5	10.00% 10.00%	0000			1985 1997 2002		10 10 00% 10 10 00% 10 10 00%	1,178 (378) (801)		000	(378) (801)
Well Pump Weit Pump/Mator Well Pump/Mator	2002 1,873 10 10,00% 2007 (1,873) 10 10,00% 2007 (1,873) 10 10,00%	937 (1,873)		117	1989 2002 2007	00 00 5 5 5	10.00% 10.00% 10.00%	(3 <u>8</u>)	000		1989 2002 2007	1,873	10 10 00% 10 10 00%	1,355	Ш	000	937
Pumping Equipment Pumping Equipment Pumping Equipment Pumping Equipment	2004 1,567 10 10.00% 2006 (548) 10 10.00% 4 10.18 4 2006 500 10 10.00% 2007 3 538 40 40.00%	570 (548) 22 125		0 0 674 0 128 0 175	7004 7008 7008 7008	55 55	10.00%	<u> </u>	0000	<u>4</u> 040	2004	1.567 (548) 1.018	%00.01 01 %00.01 01 %00.01 01	588 20 125	201 0 202	000	18 2 E
330 Distribution Reservoirs & Standpipes	10,784	5,860	i		1		_	(382)	ε		1007	10,784		5,468		0	5,874
Storage Tanks (Tank) 2 Tanks	1982 4,194 50 2,00% b 1997 (77) 50 2,00% 3,417 50 2,00% a 2,091 40 2,50% 6,508	2,083 (777) 1,306 1,345	68 0 68 78 146	0 2,151 0 (777) 0 1,374 0 1,481	1997	0 0 0 0 0	2.00%	(eg) (eg)	00000	0 (39) 0 (39) 0 (40)	1987	4 194 (777) 3 091 6 508	50 2.00% 50 2.00% 40 2.50%	2,044 (777) 1,267 1,306	68 68 77 74	0000	1,451
331 Transportation & Distribution Mains Mains - Blow off valve (3)	1982 7,502 50 2 00% 1989 2485 50 2 00%	4 050 475 4 525	150 50 200	0 4,200 0 525 0 4,725	1962	0 0 0	2,00%	<u> </u>	0 00	0 (74) 0 (3) 0 (77)	1982 1999	7,502 50 2,485 50 9,987	2 00%	3,976 472 4,448	150 200	000	4,128 4,648
333 Services 34" Shut-offs	1982 807 40 2.50% 2003 (217) 40 2.50% 590 2003 869 40 2.50%	519 (217) 302 121 423	30 20 20 38	0 535 0 318 0 141 0 458	1982 2003 2003	0 0 0 0	2,50% 2,50% 2,50% 2,50%	(14) 0 0 20 20 6	E0870	0 (15) 0 (15) 0 (22) 6	1962 2003 2003	807 40 (217) 40 590 988 40 1,459	2 50%	288 288 141 428	5 0 5 2 2 8 8	0000	520 303 163 468
334 Meters & Meter Installations Meters (22) Meters Meters Meters Meters	2000 5,767 22 450% 2006 (524) 22 450% 5,243 2006 445 22 4.50% 2009 0 0.00%	2,190 (524) 1,666 41 0	30 23 0 38 30 23 0 38	0 2,450 0 (524) 0 1,926 0 63 0 0 0 1,989	2008 2008 2008	278 22 22 23 24 24 24 24 24 24 24 24 24 24 24 24 24	4 50% 4 50% 4 50% 4 50%	(\$) (\$) (\$) (\$)	(24) (24) (27) (21)	0 (67) 0 0 0 (67) 0 7 0 7 0 5	2000 2000 2000 2000	5,767 22 (524) 22 5,243 22 445 22 2,906	4 50% 2 4 50% 2 4 50%	2,147 (524) 1,623 50 50	238 238 20 20 20 5	00000	2,383 (524) 1,859 70 70 5 1,834
45.634 a. Disposed in 2010 b. Per Co, Acct 304 = \$1,942, Difference of \$1,155. Equals two Acct 311 Sump Pump. 5378 and Acct 330 Tank. 5777 this tax	45,634 of \$1,155. Equals Nevo 1997 disposals 330 Tank - \$777 that are no longer	18,118	1,426	0 19,544	٦	(4,517)		(2,899)	(141)	0 (3,040)	" i	41,117 Asset place	ed en service	41,117 15,218 1,28 Asset placed in service during the test year	1,285 est year.		16,504

DW 10-217

TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION	FINDMULTATO DISCOINT CIVITA CONCOUNT OF A CHARLIST CONCOUNT.
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		(1) Per	Pro	(2) · Pro-forma	Αď	(3) Adjusted	(4) Staff	!- -	(2)	Ă	(6) Adjusted	Rev	(7) Revenue	89	
		Test Year	Adju Per C	Adjustments Per Company	Per	Test Year Per Company	Adjustments (Att A; Sch 3a)	nents ch 3a)	Adj#	ار ا	Test Year Per Staff	Deficiency (Surplus)	eficiency / (Surplus)	Revenue Requirement	nue ement
Operating Revenues Water Sales Other Operating Revenues	₩	10,490	₩.	13,335	↔	23,825				₩.	23,825	49	(11,003)	€	12,822
Total Operating Revenues		10,490		13,335		23,825					23,825		(11,003)		12,822
Operating Expenses Operation & Maintenance Expenses:															
Source of Supply Expenses Pumping Expenses	20	3,817		1 1		3,817		(218)	10		3,599				3,599
Water Treatment Expenses Transmission & Distribution Expenses		1,812				1,812					1,812				1,812
Customer Accounts Expenses		495		•		495					495				495
Administrative & General Expenses		3,338		•		3,338	i				3,338				3,338
Total Operation & Maintenance Expenses		9,462		1		9,462		(218)			9,244		! , 		9,244
Depreciation Expense		1,426		7,418		8,844		7,554)	11 - 13		1.290				1.290
Amortization Expense - CIAC Amortization Expense - Other		3 1		(3,709)		(3,709)		3,709	- 4						<u>'</u>
Taxes other than Income		588		3,526		4,114	Ü	(3,448)	15 - 16		- 999				- 999
Total Operating Expenses		11,476		7,235		18,711		(7,511)			11,200		 		11,200
Net Operating Income / (Loss) Before Income Taxes		(986)		6,100		5,114	·	7,511			12,625		(11,003)		1,622
Income Taxes						i		·	Att A; Sch 3b		1		,		'
Net Operating Income (Loss)	မာ	(986)	es l	6,100	€9	5,114	φ.	7,511		es l	12,625	· 69	(11,003)	es l	1,622

DW 10-217 TIOGA RIVER WATER COMPANY, INC. **TIOGA DIVISION** STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE OPERATING REVENUES AND EXPENSES

Adj#

Proforma	Adjustments	to Operating	Expenses:
IIOIOIIII	AMINGUICIE	to Operating	LADGIISCS.

<u>Pumpir</u>	າg Ex	pense	25
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	Pumping Expenses			
10	To reclassify cost of meter replacement from expense to fixed plant per Audit Issue # 4.		_\$	(218)
	Depreciation Expense			
11	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att A; Sch 3; Col 2).		\$	(7,418)
12	To adjust test year depreciation expense to amount computed by Staff (Att A; Sch 2c).			(141)
13	To increase annual depreciation expense for asset placed in service during the test year (See Att A; Sch 2c).			= 5
	Total Adjustments - Depreciation Expense			(7,554)
	Amortization Expense - CIAC			
14	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att A; Sch 3; Col 2).		\$	3,709
	Taxes Other than Income			
15	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att A; Sch 3; Col 2).		\$	(3,526)
16	To reflect 2010 property tax assessment for test year pro-forma expense: 2010 Town of Belmont Property Taxes (Staff DR 1-11) 2010 State Utility Property Tax - Tioga Division: 2010 Total Company State Utility Property Tax (Staff DR 1-11) Tioga Division Net Plant per 2009 Annual Report Total Company Net Plant per 2009 Annual Report 2010 Total Property Tax Expense - Tioga Division Less: 2009 Total Property Tax Expense - Tioga Division	168	_	78_
	Total Adjustments - Taxes Other than Income		\$	(3,448)
Net O	Operating Expense Adjustments per Staff		\$	(7, 511)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE INCOME TAXES

INCOME TAXES

To reflect the income tax effect of proforma adjustments to revenue and expenses:

Operating Revenues:

Total Proforma Adjustments to Water Revenues	\$	2
Operating Expenses:		
Total Proforma Adjustments to Source of Supply Expenses		_
Total Proforma Adjustments to Pumping Expenses		218
Total Proforma Adjusments to Water Treatment Expenses		-
Total Proforma Adjustments to Transmission & Distribution Expenses		-
Total Proforma Adjustments to Customer Accounts Expenses		
Total Proforma Adjustments to Administrative & General Expenses		-
Total Proforma Adjustments to Depreciation Expense		7,554
Total Proforma Adjustments to Amortization Expense - CIAC		(3,709)
Total Proforma Adjusments to Amortization Expense - Other		-
Total Proforma Adjustments to Taxes other than Income		3,448
Marginal Revenue (Expense) Subject to Income Taxes		7,511
Less: New Hampshire Business Profits Tax @ 0.0%		•
Amount Subject to Federal Income Tax		7,511
Less: Federal Income Tax @ 0.0%		-
Proforma Adjustments net of Income Taxes	<u>\$</u>	7,511

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION STEP INCREASE

Increase in Net Income Requirement:

2010 Plant Additions (Att A; Sch 4a) Less: Accumulated Depreciation (Att A; Sch 4a) Net 2010 Plant in Service			\$ 134,084 (3,760) 130,325
2010 Contributions in Aid of Construction (CIAC) (Att A; Sch 4a) Less: Accumulated Amortization of CIAC (Att A; Sch 4a) Net 2010 CIAC			 (61,894) 1,735 (60,159)
Net 2010 Plant in Rate Base			\$ 70,166
Annual Cost of Debt (Att A; Sch 4c)			 3.221%
Increase in Operating Income Requirement			\$ 2,260
Net Increase in Operating Expenses:	# V		
Net Increase in Depreciation Expense: Annual Depreciation Expense - 2010 Plant Additions (Att A; Sch 4a) Less: Annual Depreciation Expense - 2010 Plant Retirements (Att A; Sch 4a)	\$	7,519 (306)	\$ 7,213
Annual Amortization of CIAC on 2010 CIAC Additions (Att A; Sch 4a)			(3,471)
Net Increase in Property Tax Expense (Att A; Sch 4b)			 1,945
Net Increase in Operating Expenses			\$ 5,687
Step Increase in Revenue Requirement			\$ 7,947
Adjusted Test Year Water Sales (Att A; Sch 3; Col's 1 & 4)			\$ 10,490
Percent Increase / (Decrease) in Revenue Requirement from Water Sales			 75.75%

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION STEP INCREASE PLANT / CIAC ADDITIONS AND RETIREMENTS

2010	Plant	Additions	(a)):
------	--------------	-----------	-----	----

Account	<u>W</u>	Amount	Depreciation Rate	_	Annual preciation	Dep	umulated preclation 10/31/10	ir	let Plant Service 10/31/10
304: Structures & Improvements	\$	67,382	2.50%	\$	1,685	\$	(842)	\$	66,539
309: Supply Mains		245	2.00%		5		(2)		242
311: Pumping Equipment		53,708	10.00%		5,371		(2,685)		51,023
320: Treatment Equipment	-	12,750	3.60%		459		(229)		12,520
	\$	134,084		\$	7,519	\$	(3,760)	\$	130,325
2010 Plant Retirements (Att A; Sch 2c):									
Account		Amount	Depreciation Rate	-	Annual preciation	Dep	umulated reciation etirement		et Plant Retirement
304: Structures & Improvements	\$	(3,097)	2.50%	\$	(77)	\$	441	\$	(2,656)
311: Pumping Equipment		(7,248)	10.00%		(152)		5,166		(2,082)
330: Distribution Reservoirs & Standpipes		(3,091)	2.50%		(77)		155		(2,936)
	\$	(13,436)		\$	(306)	\$	5,762	\$	(7,674)
2010 CIAC Additions (b):									
Account		Amount	Amortization Rate	-	Annual ortization	Amo	umulated ortization 10/31/10		et CIAC 10/31/10
304: Structures & Improvements	\$	(31,104)	2.50%	\$	(778)	\$	389	\$	(30,715)
309: Supply Mains		(113)	2.00%		` (2)	•	1	•	(112)
311: Pumping Equipment		(24,792)	10.00%		(2,479)		1,240		(23,552)
320: Treatment Equipment		(5,885)	3.60%		(212)		106		(5,780)
	\$	(61,894)		\$	(3,471)	\$	1,735	\$	(60,159)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION STEP INCREASE PLANT / CIAC ADDITIONS AND RETIREMENTS

(a) Includes allocation of Construction Interest as follows:

	Cost of	%	Con	cation of struction nterest	Total Cost
# 304: Structures & Improvements	\$ 65,812	27.98%	\$	1,570	\$ 67,382
# 309: Supply Mains	239	0.10%		6	245
# 311: Pumping Equipment	52,457	22.30%		1,251	53,708
# 320: Treatment Equipment	12,453	5.29%		297	12,750
Total Tioga Division	 130,961	55.67%		3,123	 134,084
Total GVWD Division	104,271	44.33%		2,487	106,758
Total Company	\$ 235,232	100.00%	\$	5,610	\$ 240,842

(b) Allocation of CIAC:

ē	Cost of	%	P	ocation of rincipal rgiveness
# 304: Structures & Improvements	\$ 65,812	50.25%	\$	(31,104)
# 309: Supply Mains	239	0.18%		(113)
# 311: Pumping Equipment	52,457	40.06%		(24,792)
# 320: Treatment Equipment	 12,453	9.51%		(5,885)
Total Tioga Division	130,961	100.00%	\$	(61,894)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION STEP INCREASE PROPERTY TAX CALCULATION

Municipal Taxes - Town of Belmont:

Net Additions to Plant in 2010: 2010 Net Plant Additions (Att A; Sch 4a) 2010 Net Plant Retirements (Att A; Sch 4a)	\$	130,325 (7,674)	\$	122,651	
Municipal Valuation Factor: 2010 Municipal Valuation - Tioga Division (Staff DR 1-11) Net Utility Plant per 2009 Annual Report - Tioga Division	\$ ÷_ \$ _	26,600 41,997	x	63.34%	
Estimated Municipal Valuation of Net Additions to Plant in 2010			\$	77,684	
2010 Municipal Tax Rate (per \$1,000 of Valuation) (Staff DR 1-11)			x_\$_	18.71	
Estimated Municipal Taxes on Net Additions to Plant in 2010					\$ 1,453
State Utility Property Taxes:					
Net Additions to Plant in 2010: 2010 Net Plant Additions (Att A; Sch 4a) 2010 Net Plant Retirements (Att A; Sch 4a)	\$	130,325 (7,674)	\$	122,651	
State Valuation Factor: 2010 State Valuation - Total Company (Staff DR 1-11) Net Utility Plant per 2009 Annual Report - Total Company	\$ ÷ <u>\$</u>	64,584 106,463	x	60.66%	
Estimated State Valuation of Net Additions to Plant in 2010			\$	74,404	
2010 Municipal Tax Rate (per \$1,000 of Valuation) (Staff DR 1-11)			x_\$_	6.60	
Estimated State Taxes on Net Additions to Plant in 2010					\$ 491
Net Increase in Property Tax Expense for Net Additions to Plant in 2010					\$ 1,945

DW 10-217
TIOGA RIVER WATER COMPANY, INC.
TIOGA DIVISION
STEP INCREASE COST OF DEBT CALCULATION

	Total Amount Borrowed	Anticipated Principal Forgiveness	Net Principal Amount Due	Percentage of Total	Anticipated Interest Rate	Annual Interest	i	Annual Amortization of Loan Cost	j	Total Annual Debt Expense	Annual Cost of Debt	Weighted Average Cost
2010 SRF Loan - Tioga (Per Company)	\$ 123,788	\$ 123,788 \$ (61,894)	\$ 61,89	4 94.53%	2.864%	\$ 1,773	773	\$ 172	₩	1,945	3.142%	2.97%
2010 Gilford Well Co. Loan (Per Company)	3,580	1	3,580	0 5.47%	4.580%		164	1		164	4.580%	0.25%
Totals	\$ 127,368	\$ 127,368 \$ (61,894)	\$ 65,474	100.00%		\$ 1,93	937	\$ 172	69	2,109	"	3.22%

6,880	20.00%	3,440	20	172	
ક્ક		69		₩	
Total Loan Cost (Per Company)	Allocated to Tioga Division	Tioga Division's Loan Cost	Amortization Period (Yrs) +	Annual Amortization	

DW 10-217 TIOGA RIVER WATER COMPANY, INC. TIOGA DIVISION CALCULATION OF CUSTOMER RATES

Adjusted Test Year Water Sales (Att A; Sch 3; Col's 1 & 4) Proposed Increase in Revenue Requirement from Permanent Rates (Att A; Sch 1) Proposed Step Increase in Revenue Requirement (Att A; Sch 4)	\$ 10,490 2,332 7,947
Total Proposed Revenue Requirement	\$ 20,769
Current Fixed Charge per Quarter (per Tariff) Increase in Fixed Charge per Quarter	\$ 39.93 per Customer per Quarter 20.07
Proposed Fixed Charge per Quarter Billing Periods per Year	\$ 60.00 per Customer per Quarter x 4 Billing Quarters
Proposed Fixed Charge per Year Number of Customers	\$ 240.00 per Customer per Year x 22
Total Annual Revenue Derived from Fixed Charge Total Annual Revenue Derived from Consumption Charge (\$ 20,769 - \$ 5,280) =	\$ 5,280 \$ 15,489
CF Consumption for the fiscal year ended 10/31/09	+ 131,178 CF
Proposed Consumption Charge (per CF)	\$ 0.1181 per CF

Analysis of Proposed Rate Impact:

Analysis of Proposed Rate Impact:	Current Rates	Proposed Rates
Consumption Charge per CF	\$ 0.0525	\$ 0.1181
Average Annual Usage Per Customer (CF)	5,962.64	5,962.64
Average Annual Consumption Charge	\$ 313.04	\$ 704.04
Annual Fixed Charge per Customer	\$ 159.72	\$ 240.00
Total Annual Charge per Customer	\$ 472.76	\$ 944.04
Percentage Increase in Customer Rates		99.69%

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION PERMANENT RATE REVENUE REQUIREMENT

Average Rate Base per Staff (Att B; Sch 2; Col 6)	\$ 38,759
Rate of Return (Att B; Sch 1a)	 7.77%
Operating Income Requirement	3,013
Adjusted Net Operating Income per Staff (Att B; Sch 3; Col 6)	13,995
Revenue Deficiency / (Surplus) Before Income Taxes	(10,983)
Divided by Tax Factor (Att B; Sch 1b)	100.00%
Revenue Deficiency / (Surplus)	(10,983)
Pro-forma Test Year Water Sales per Company (Att B; Sch 3; Col 6)	32,017
Revenue Requirement from Water Sales per Staff	21,034
Less: Adjusted Test Year Water Sales (Att B; Sch 3; Col's 1 & 4)	 (12,722)
Increase / (Decrease) in Revenue Requirement from Water Sales	\$ 8,312
Percent Increase / (Decrease) in Revenue Requirement from Water Sales	 65.34%

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION WEIGHTED AVERAGE COST OF CAPITAL

1	Average	6.00%	8.00%	ì	2.45%	2.31%	1.12%	7.27	7.57%		7.57%
	Cost	8.00.9	%00.0	3	9.29%	9.38%	6.42%	Ļ	J	l į	*C) 6
	Total Annual Cost of Debt	383	383	5	135	1,119	¥	377	2		1
	Tota	•	~		,						
	Adjusted @ 10/31/09			ٔ ا	•	•	•				
	Adjustments Per Staff	 	(25)				, (5)	3	(100)		
A monte of the second	5	 •	~ ~		•			 - -			
A	Adjustments Per Co Filing	,	\$ 57		,		. 2	\$	\$ 100		
	1709	Ì '	Ή			•	129	j.	i i		
	Actual @ 10/31/09		8		,				s		
	Interest Rate	6.00%	6.00%	800%	9.29%	9.38%	6.42%	7.77%	7.57%		
	Adjusted @ 10/31/09	383	383	921	1,190	1,119	<u> </u>	3,777	4.154		
9			~	•					<u>~</u>		
Interest Expense	Adjustments Per Staff	, 20, 67	\$ (2,827)		37	\$4	(2,18)	\$ (2,289)	\$ (5,116)		
-	1 ,	, 68	2827		,	•	443 2,153	2,596	5,423		
	Adjustments Per Co Filing	•	5	•			~	5	5		
	Actual @ 10/31/09	\$ 383	\$ 383	\$ 921	1,153	1,074	316	\$ 3,464	\$ 3,847		
	Percent	100.00%	100.00%	31.64%	26.40%	24.59%	0.00%	100.00%	100.00%	%00.0 %00.0 %00.0	100.00%
	Adjusted @ 10/31/09	6,391	6,391	15,350	12,810	11,928	6.429	48,517	54,908	200 50,522 (65,853)	1 F
E T	(7)	• • • • • • • • • • • • • • • • • • •		•		• [· 8	* 8	* 6	~ a + a 1	୬ ଗ୍ର
Capital Structure	Adjustments Per Staff	\$ (75.500)	\$ (75,500)	•			(57,500)	\$ (57,500)	54,908 \$ 133,000 \$ (133,000)		39,777 \$ 133,000 \$ (133,000) \$
	Adjustments Per Co Filing	75,500	75,500	•	i.e	• 99	57,500	57,500	133,000	18 (6)	133,000
	Per	•		•				•	*		
	Actual @ 10/31/09	6,391	6,391	15,350	12,810	8 420	6,463	48,517	- 1	200 50,522 (65,853) (15,131)	39,777
B		Long-term Debt - Troga Dwaton. 2002 Note - Troga to Norm Harris, Jr. 2010 SRF Loan - Troga	Total Long-term Debt - Tinga Division \$	Long-term Debt - GWWD Division: 2002 Note - GWWD to Norm Harris, Jr. \$	2006 Note - GVWD to Gilford Well	2008 Note - GVAVO to Norm Harris 17	2010 SRF Loan - GVWD	Total Long-term Debt - GVWD Division \$	Total Long-term Debt	Common Equity: Common Stack Additional Pald-th Capital Retained Earnings Total Common Equity	Total Capitalization \$

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION EFFECTIVE TAX FACTOR

Taxable Income	100.00%
Less: NH Business Profits Tax	0.00%
Federal Taxable Income	100.00%
Federal Income Tax Rate	0.00%
Effective Federal Income Tax Rate	0.00%
Add: NH Business Profits Tax	0.00%
Effective Tax Rate	0.00%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	0.00%
Percent Used as a Divisor in Determining the Revenue Requirement	100.00%

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION PERMANENT RATE AVERAGE RATE BASE

	Ye.	(1) Year End Average	Pro Adju	(2) Pro-forma Adjustments	Pro Rat	(3) Pro-forma Rate Base	(4) Staff Adjustments	ents	(5)	g &	(6) Pro-forma Rate Base
Plant in Service	Per C	Per Company	Per (Per Company	Per	Per Company	(Att B; Sch 2a)	h 2a)	Adj#	٩	Per Staff
Plant in Service	↔	81,826	\	115,000	⇔	196,826	\$ (122	(122,029)	17 - 18	↔	74,797
Less: Accumulated Depreciation		(22,367)		(4,288)		(26,655)	4	4,228	19 - 20		(22,427)
Net Plant in Service		59,459		110,712		170,171	(117	(117,800)			52,371
Contributions in Aid of Construction (CIAC)		(26,099)		(57,500)		(83,599)	22	57,500	21		(26,099)
Accumulated Amortization of CIAC		5,699		2,144		7,843	1	(1,575)	22 - 23		6,268
Net Contributions in Aid of Construction		(20,400)		(55,356)		(75,756)	55	55,925			(19,831)
Net Plant in Rate Base		39,059		55,356		94,415	(61	(61,875)			32,540
Working Capital											
Cash Working Capital		3,536		ı		3,536		(518)	24		3,018
Prepaid Expenses		136		136		272		(218)	25 - 26		54
Unamortized Deferred Expenses		•		ı		2 2 241	ന	3,147	27		3,147
Accrued Utility Revenue		503		504	i e	1,007	1)	(1,007)	28 - 29		-
Total Working Capital in Rate Base		4,175		640		4,815		1,404			6,219
Total Average Rate Base	ь	43,234	₩	55,996	₩	99,230	9) \$	(60,471)		₩	38,759

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE AVERAGE RATE BASE

Adj#

	Proforma Adjustments to Plant in Service:		
	Plant in Service		
17	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att B; Sch 2; Col 2).	\$	(115,000)
18	To adjust test year average plant in service to amount computed by Staff (Att B; Sch 2b; Col 8).		(7,029)
	Total Adjustments - Plant in Service	_\$_	(122,029)
	Accumulated Depreciation		
19	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att B; Sch 2; Col 2).	\$	4,288
20	To adjust test year average accumulated depreciation to amount computed by Staff (Att B; Sch 2b; Col 8).		(60)
	Total Adjustments - Accumulated Depreciation	_\$_	4,228
	Contributions in Aid of Construction (CIAC)		
21	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att B; Sch 2; Col 2).	\$	57,500
	Accumulated Amortization - CIAC		
22	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att B; Sch 2; Col 2).	\$	(2,144)
23	To Adjust Accumulated Amortization - CIAC to amount computed by Staff (Att B; Sch 2b; Col 8).		569
	Total Adjustments - Accumulated Amortization - CIAC	\$	(1,575)
	Proforma Adjustments to Working Capital:		
	Cash Working Capital		
24	To adjust Co's cash working capital component to amount calculated per Staff (Att B; Sch 2b; Col 8).	_\$_	(518)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE AVERAGE RATE BASE

Adj#

	Prepaid Expenses		
25	To eliminate Co's pro-forma adj to reflect year-end balance in rate base (Att B; Sch 2; Col 2).	\$	(136)
26	To adjust test year average prepaid expense to amount computed by Staff (Att B; Sch 2b; Col 8).		(82)
	Total Adjustments - Prepaid Expenses	_\$_	(218)
	Unamortized Deferred Debits		
27	To record unamortized portion of expenses deemed by the Audit Report as non-recurring (Att B; Sch 2b; Col 8).	\$	3,147
	Accrued Utility Revenue		
28	To eliminate Co's pro-forma adj to reflect year-end balance in rate base (Att B; Sch 2; Col 2).	\$	(504)
29	To adjust test year average accrued utility revenue to amount computed by Staff (Att B; Sch 2b; Col 8).		(503)
	Total Adjustments - Accrued Utility Revenue	_\$_	(1,007)
Net R	ate Base Adjustments per Staff	<u>\$</u>	(60,471)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION CONVERSION OF RATE BASE COMPONENTS FROM YEAR-END AVERAGE TO 5-QUARTER AVERAGE

		£		(2)		(3)		€		(5)	7	(6) 5.Ouarter	(7) Year-Fod	(8) To Adjust	iiet	(6)
				Quarter	Endin	Quarter Ending Balance Per Staff	er St	aff			ζ ₹	Average	Average	Rate Base to		Adjustment #
		10/31/08		01/31/09		04/30/09	0	07/31/09	5	10/31/09	a	Per Staff	Per Company	5-Quarter Avg	'	(Att B; Sch 2a)
Plant in Service (Att B; Sch 2c)	69	74,306	69	74,306	69	75,125	€9	75,125	₩.	75,125	69	74,797	81,826	€9	(7,029)	18
Accumulated Depreciation (Att B; Sch 2c)		(20,534)		(21,472)		(22,424)		(23,376)		(24,328)		(22,427)	(22,367)		(09)	20
Contributions in Aid of Construction (CIAC) (Att B; Sch 2c)		(26,099)		(26,099)		(26,099)		(26,099)		(26,099)		(26,099)	(26,099)		1	
Accumulated Amortization - CIAC (Att B; Sch 2c)		5,559		5,914		6,268		6,623		6,977		6,268	5,699		569	23
Cash Working Capital	X	Med Shipped IN	180	WHO THE		No. of Contraction				(a)		3,018	3,536		(518)	24
Prepaid Expenses		ı		1		•		•		272		54	136		(82)	26
Unamortized Deferred Debits		3,776		3,461		3,147		2,832		2,518		3,147	=		3,147	27
Accrued Utility Revenue		1		1		•		ı		,		+	503		(503)	59
Total Average Rate Base										•	S	38,759	\$ 43,234	S	(4,475)	

(a) Adjustment of Co's Cash Working Capital Component:		
Test Year O & M Expenses per Staff (Att B; Sch 3; Col 6)	4	14,688
Cash Working Capital % (75 days / 365 days)		20.55%
Adjusted Cash Working Capital Component per Staff	·	3.018

DW 10-217
TIOGA RIVER WATER COMPANY, INC.
GILFORD VILLAGE WATER DISTRICT DIVISION
ANALYSIS OF FIXED PLANT AND DEPRECIATION

PLANT ACCOUNTS & ASSET DESCRIPTIONS				ACTUAL @ 10/31/09	(31/09						ADJUSTMENTS (\$10/31/09	10/31/09	à					USTED (B) 1	10/11/09		
	A H	Fixed Plant Cost Life	¥ 2	10/31/0	Accumulated Depreciation 10/31/08 Additions Disposals 10/31/09	Depreciata Disposals	10/31/09	Ag	Fixed Plant Cost Life	£ 2	A 10/31/08	Accumulated Depreciation 10/31/08 Additions Disposals 10/31/09	Depreciatio	0/31/09	Acq	Fixed Plant Cost Life	"	10/31/0	Accumulated Depreciation 10/31/09 Additions Disposals 10/31/09	Disposals Disposals	10/31/09
304 Structures and Improvements Structures	2007 4	4,318 40	2.50%	108	ኔ -	0	162	2007	(1,089) 40	2.50%	5.	8	0	39	2007	3,218 40	2 50%	121	8	0	20
307 Wells & Springs Well Well Well	1997 1,140 2002 860 2007 24,864 26,664	860 B 864 30 864	20.00% 12.12% 3.30%	1,140 580 828 2,528	0 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0000	1,140 640 1,242 3,022	1987 2002 2007 (0 5 0 30 (4,144) 30 (4,144)	5 20 00% 3 3 3 0 96 3 3 3 0 96	(418) 198 (221)	0 (58) 270 212	000	(477) 467 (9)	1987 2002 2007 20	1,140 5 660 30 20,720 30 22,520	330%	1,140 142 1,028 2,307	- 2 <u>2</u> 2 2	0000	1,140 1,709 3,013
309 Supply Mains Supply Main Supply Main	1989 929 2007 6,550 7,479	929 50 5,550 50	2 00%	283 196 459	8 E 65	000	282 327 609	1989 2007 (0 50 7 (1,888) 50 (1,868)	2 00%	(88) (56) (142)	(37)	000	(87) (180)	1989	929 50 4,682 50 5,611	2.00%	170 140 317	94 112	000	185 429
311 Pumping Equipment Pumping Equipment Pumping Equipment	2004 (1,050)	1 995 1 050 1 045	10.00%	-1		000	1,642	1897	0 0	10 00%	g 0		00	B 0 8	1997 1	1,995 10 1050) 10	10.00%	1,880		0.00	1,680
	1	(350) 10		1	Ш	000	350	1998	6 6 5 5	10.00%	3 = 0 =			9000	1998 2	(350) 10	10.00%	2372			2,372
Pumping Equipment Pumping Equipment Pumping Equipment Pumping Equipment Pumping Equipment	2002 5,245 2004 1,456 2007 7,800 2008 4,095 2009 619 22,382	5,245 13 1,456 10 7,800 10 4,095 10 819 10 2,382	7.68% 10.00% 10.00% 10.00%	285 285 1,172 205 0 7,089	225 225 780 410 1,869	00000	3,216 520 1,952 615 41	2002 2007 2007 2008 2008	55555	10,00% 10,00% 10,00% 10,00%	585 380 (2) 0 0	£ 60 € 50 K		281 281 (2) (1) (2) (3)	2002 2004 2008 2008 2008 2008 2008 2008	5,245 10 7,800 10 4,085 10 819 10	2000 2000 2000 2000 2000 2000 2000 200	3,409 3,409 1,170 205 0	525 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	00000	3,834 1,850 1,850 1,4 1,4 1,4 1,4 1,4 1,4 1,4 1,4 1,4 1,4
	b 2002 1	1,100 40	2.50%	961	78	0	ž	2002	0	2.50%	(17)		0	(18)	2002	1,100 40	2 50%	178	·	•	508
331 Tempsocration & Distribution Mains TSD Mains (TSD Mains) TSD Mains	1997 10,830 1 1998 (217) 1 10,613 2002 570 1	(217) 15 (217) 15 (613 570 15	6.70% 6.70%	8,546 (217) 8,329 8,595	711 711 38 749	00000	9,257 (217) 9,040 304 8,344	1897 1899 2002	0 0 0 0 to to 0	6.70%	(340) (182) (531)	0 0 0 (2)	0000	(340) 0 (340) (219) (558)	1997 10 1999 01 01 11	10,830 15 (217) 15 10,613 570 50 11,163	6 70% 6 70% 2 00%	8,206 (217) 7,989 7,4 8,064	£ 0 E = E	0000	8,917 (217) 8,700 8,700 8,788
333 Services Services Services	2002 7,639 4 2003 (181) 7,448 2003 767 4	(181) 40 (448) 40 767 40	2 50% 2 50% 2 50% 2 50%	1,276 (191) 1,085 1,189	186 186 19 205	0000	1,462 1,271 1,394	2002 2003 2003	6 6 8 8	2 50%	(61) 0 (11) 1 (52)	0000	0000	(58) (58)	2002 7 2003 7 2003 8	7,639 40 (191) 40 7,448 767 40 8,215	2 50% 2 50% 2 50%	1,215 (191) 1,024 1,130		0000	1,401 1,210 1,335
334 Maters & Mater Installations Meters Meters	1897 2002 82	285 22 610 22 895 82,236	4.50% 4.50%	223 182 405 20.569	19 28 35.96	000 0	242 210 452 24,165	1997	22 0 0 (111.7)	4.50%	(76) (79) (35)	8 3 3 B	000 0	(86) 163	1997 2002 75	285 22 610 22 895 75,125	4 50% 4 50%	147 178 326 20,534		000 0	160 206 366 24 328
	PS4	CIAC Cost Life	*	A 10/31/08	Accumulated Amerizzation 10/31/08 Additions Disposals 10/31/09	Amortization Disposals 1	10/31/09	As	Cost Life	*	10/31/08	Accumulated Amontization 10/31/08 Additions Disposels 10/31/08	Amortization Hisposals 10	131/09	Acq	CIAC Cost Life	*	30/16/01	Accumulated Amortization 10/31/08 Additions Disposals 10/31/06	Amerizat	10/31/09
307 Wells & Springs Well Well	2002 600 2007 10,359 10,858	600 30 359 30	3 30%	140 517 657	20 345 365	0 0 0	160 862 1,022	2002	8 8	3.30%	(1)	586	000	(30)	2002 2007 10 10	600 30 10,359 30 10,959	3 30%	513 513	342 20	000	148 855 1,003
311 Pumping Equipment Pumping Equipment Pumping Equipment	2002 5,140 1 2007 3,800 1 8,040	1,140 13 1,900 10 1,040	7.66%	2,737 585 3,322	390	000	3,128 875 4,103	2002	000	10.00%	80 p	123 0 123	0 0 0	727 0 727	2002 5	5,140 10 3,900 10 9,040	10 00% 10 00%	3,341 585 3,926	390 904	000	3,855 975 4,830
330 Distribution Reservoire & Standpipes Tanks	2002 1,100	100 40	2.50%		28	0	ลื้	2002	0	2.50%	(71)	ε	0	(18)	2002	1.100 40	2 50%	179	788	٥	208
333 Services Services	2002 5,000	000 40	2 50%	875	125	0	1,000	2002	0	2.50%	(63)	0	0	(63)	2002 \$	5,000 40	2 50%	813	125	0	938
a Disposed in 2010 b Porton (\$325) disposed in 2010	%]	26,099		5,050	1,299	0	6,349	ı	•		509	119		628	위 ^공 :	26,099 Asset Place	d in service	26,099 1,416 Asset Placed in service during the test year	1,418 test year		6,977

DW 10-217
TIOGA RIVER WATER COMPANY, INC.
GILFORD VILLAGE WATER DISTRICT DIVISION
PERMANENT RATE OPERATING INCOME STATEMENT

	=	(1) Per Test Year	Pro Adju Per ((2) Pro-forma Adjustments Per Company	Adji Test	(3) Adjusted Test Year Per Company	Adju (Aff B	(4) Staff Adjustments (Att B; Sch 3a)	(5) Adj#	ا م م	(6) Adjusted Test Year Per Staff	Re Defi	(7) Revenue Deficiency / (Surplus)	Rev Requi	(8) Revenue Requirement
Operating Revenues Water Sales Other Operating Revenues Total Operating Revenues	₩	13,121	φ	19,295	↔	32,416	↔	(399)	30	↔	32,017	↔	(10,983)	↔	21,034
Operating Expenses Operation & Maintenance Expenses: Source of Supply Expenses		,	**	ı		1					'			K O	'
Pumping Expenses Water Treatment Expenses		5,852 4,985				5,852		(1,495)	31		4,357				4,357
Transmission & Distribution Expenses Customer Accounts Expenses		2,585		1 :		2,585		(1,023)	32	(#)	1,562				1,562
Administrative & General Expenses Total Operation & Maintenance Expenses		3,783		- ' '		3,783		(7.517)		3	3,783		=		3,783
	5 *) L		···				(100)			2 0)
Depreciation Expense - CIAC Amortization Expense - CIAC		3,393 (1,299)		8,576 (4,288)		(5,587)		(8,337) 4,169	35 - 35 36 - 37		3,834 (1,418)				3,834 (1,418)
Taxes other than Income Total Operating Expenses		1,303		2,376 6,664		3,679		(9,446)	38 - 39		918	, =			918
Net Operating Income / (Loss) Before Income Taxes		(7,683)		12,631		4,948		9,047			13,995		(10,983)		3,013
Income Taxes		ı		1		-		•	Att B; Sch 3b		1		•		1
Net Operating Income (Loss)	₩	(7,683)	es l	12,631	↔	4,948	ь С	9,047		₩	13,995	69	(10,983)	es es	3,013

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE OPERATING REVENUES AND EXPENSES

<u>Adj #</u>

	Pro-forma Adjustments to Operating Revenues:				
30	To adjust test year operating revenues per Audit Issue # 3.			_\$_	(399)
	Proforma Adjustments to Operating Expenses:				
	Pumping Expenses				
31	To amortize over a 3-year period a repair cost deemed to be non-recurring per the Staff Audit: Repair Expense recorded during test year Amortization Period +	\$	2,242 3		
	Annual Amortized Expense Less: Repair Expense recorded during test year	\$	747 (2,242)	\$	(1,495)
	Transmission & Distribution Expenses				
32	To amortize over a 3-year period generator rental/labor costs deemed to be non-recurring per the Staff Audit: Generator Rental/Labor Expense recorded during test year Amortization Period +	\$	1,534	-	
	Annual Amortized Expense Less: Generator Rental/Labor Expense recorded during test year	\$ 	511 (1,534)	\$	(1,023)
	Depreciation Expense				
33	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att B; Sch 3; Col 2).			\$	(8,576)
34	To adjust test year depreciation expense to amount computed by Staff (Att B; Sch 2c).				198
35	To increase annual depreciation expense for asset placed in service during the test year (See Att B; Sch 2c).				41_
	Total Adjustments - Depreciation Expense			\$	(8,337)
	Amortization Expense - CIAC				
36	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att B; Sch 3; Col 2).			\$	4,288
37	To adjust test year amortization of CIAC to amount computed by Staff (Att B; Sch 2c).			<u></u>	(119)
	Total Adjustments - Amortization Expense - CIAC			\$	4,169

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE OPERATING REVENUES AND EXPENSES

<u>Adj #</u>

Taves	Other	than	Income
IAXES	Carrier	man	mcome

38	To eliminate Co's pro-forma adj relative to plant placed in service after the test year (Att B; Sch 3; Col 2).		\$ (2,376)
39	To reflect 2010 property tax assessment: 2010 Town of Gilford Property Taxes (Staff DR 1-11) 2010 State Utility Property Tax - GVWD Division: 2010 Total Company State Utility Property Tax (Staff DR 1-11) 426	\$ 660	
	2010 Total Company State Utility Property Tax (Staff DR 1-11) \$ 426 GVWD Division Net Plant per 2009 Annual Report \$ 64,466 Total Company Net Plant per 2009 Annual Report ÷ \$ 106,463 60.55% 2010 Total Property Tax Expense - GVWD Division Less: 2009 Total Property Tax Expense - GVWD Division	\$ 258 918 (1,303)	 (385)
	Total Adjustments - Taxes Other than Income		\$ (2,761)
Net C	perating Expense Adjustments per Staff	:	\$ (9,446)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STAFF PRO-FORMA ADJUSTMENTS TO PERMANENT RATE INCOME TAXES

INCOME TAXES

To reflect the income tax effect of proforma adjustments to revenue and expenses:

Operating Revenues:

Total Proforma Adjustments to Water Revenues	\$ (399)
Operating Expenses:	
Total Proforma Adjustments to Source of Supply Expenses	-
Total Proforma Adjustments to Pumping Expenses	1,495
Total Proforma Adjusments to Water Treatment Expenses	-
Total Proforma Adjustments to Transmission & Distribution Expenses	1,023
Total Proforma Adjustments to Customer Accounts Expenses	_
Total Proforma Adjustments to Administrative & General Expenses	-
Total Proforma Adjustments to Depreciation Expense	8,337
Total Proforma Adjustments to Amortization Expense - CIAC	(4,169)
Total Proforma Adjusments to Amortization Expense - Other	-
Total Proforma Adjustments to Taxes other than Income	 2,761
Marginal Revenue (Expense) Subject to Income Taxes	9,047
Less: New Hampshire Business Profits Tax @ 0.0%	 -
Amount Subject to Federal Income Tax	9,047
Less: Federal Income Tax @ 0.0%	 -
Proforma Adjustments net of Income Taxes	\$ 9,047

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STEP INCREASE

Increase in Net Income Requirement:

2010 Plant Additions (Att B; Sch 4a) Less: Accumulated Depreciation (Att B; Sch 4a) Net 2010 Plant in Service	\$ 106,758 (2,779) 103,979
2010 Contributions in Aid of Construction (CIAC) (Att B; Sch 4a) Less: Accumulated Amortization of CIAC (Att B; Sch 4a) Net 2010 CIAC	 (53,106) 1,382 (51,723)
Net 2010 Plant in Rate Base	\$ 52,255
Annual Cost of Debt (Att B; Sch 4c)	 3.188%
Increase in Operating Income Requirement	\$ 1,666
Net Increase in Operating Expenses:	
Net Increase in Depreciation Expense: Annual Depreciation Expense - 2010 Plant Additions (Att B; Sch 4a) \$ 5,558 Less: Annual Depreciation Expense - 2010 Plant Retirements (Att B; Sch 4a) (679)	\$ 4,879
Net Increase in Amortization of CIAC: Annual Amortization of CIAC on 2010 CIAC Additions (Att B; Sch 4a) Annual Amortization of CIAC on 2010 CIAC Retirements (Att B; Sch 4a) 522	(2,243)
Net Increase in Property Tax Expense (Att B; Sch 4b)	 1,449
Net Increase in Operating Expenses	\$ 4,086
Step Increase in Revenue Requirement	\$ 5,751
Adjusted Test Year Water Sales (Att B; Sch 3; Col's 1 & 4)	\$ 12,722
Percent Increase / (Decrease) in Revenue Requirement from Water Sales	 45.21%

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STEP INCREASE PLANT / CIAC ADDITIONS AND RETIREMENTS

2010 Plant Additions (a):

Account		Amount	Depreciation Rate		Annual	Dep	umulated reciation	in	et Plant Service
Account		Amount	Rate	Del	preciation	<u>w</u>	10/31/10		10/31/10
304: Structures & Improvements	\$	51,078	2.50%	\$	1,277	\$	(638)	\$	50,439
311: Pumping Equipment		35,577	10.00%	•	3,558	•	(1,779)	•	33,798
320: Treatment Equipment		20,103	3.60%		724		(362)		19,741
	\$	106,758		\$	5,558	\$	(2,779)	\$	103,979
			*						
2010 Plant Retirements (Att B; Sch 2c):									
						Acc	umulated		
			Depreciation	-	Annuai	-	reciation		et Plant
Account		Amount	Rate	Dep	reciation	<u>@</u> R	etirement	@ R	etirement
311: Pumping Equipment	\$	(9,668)	10.00%	\$	(671)	\$	7,723	\$	(1,945)
330: Distribution Reservoirs & Standpipes	•	(325)	2.50%	Ψ	(8)	Ψ	65	Ψ	(260)
					(-)				(200)
	\$	(9,993)		\$	(679)	\$	7,788	\$	(2,205)
2010 CIAC Additions (b):									
							umulated		
A = = =4			Amortization		Annual		ortization		et CIAC
Account		Amount	Rate	Amo	ortization	<u>@</u>	10/31/10		10/31/10
304: Structures & Improvements	\$	(25,408)	2.50%	\$	(635)	\$	318	\$	(25,091)
311: Pumping Equipment		(17,697)	10.00%	•	(1,770)	•	885	•	(16,813)
320: Treatment Equipment		(10,000)	3.60%		(360)		180		(9,820)
									(0,020)
	<u>\$</u>	(53,106)		\$	(2,765)	\$	1,382	\$	(51,723)
2010 CIAC Retirements (Staff G2c):						35			
				_	N .		ımulated	=1	
Account		Mount	Amortization		Annual		rtization		et CIAC
Account		Minouit	Rate	Amo	ortization	@ R	etirement	@ R	<u>etirement</u>
311: Pumping Equipment	\$	5,140	10.00%	\$	514	\$	(4,112)	\$	1,028
330: Distribution Reservoirs & Standpipes		325	2.50%		- 8	-	(65)		260
	\$	5,465		\$	522	\$	(4 177)	œ	1 200
		0,700			JLL	\$	(4,177)	<u>\$</u>	1,288

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STEP INCREASE PLANT / CIAC ADDITIONS AND RETIREMENTS

(a) Includes allocation of Construction Interest as follows:

		Cost of a	%	Con	cation of struction nterest	Total Cost
# 304: Structures & Improvements	\$	49,888	21.21%	\$	1,190	\$ 51,078
# 311: Pumping Equipment		34,748	14.77%		829	35,577
# 320: Treatment Equipment		19,635	8.35%		468	20,103
Total Tioga Division		104,271	44.33%		2,487	 106,758
Total GVWD Division	0	130,961	55.67%		3,123	134,084
Total Company	\$	235,232	100.00%	\$	5,610	\$ 240,842

(b) Allocation of CIAC:

	Cost of struction	%	Р	rincipal rgiveness
# 304: Structures & Improvements	\$ 49,888	47.84%	\$	(25,408)
# 311: Pumping Equipment	34,748	33.32%		(17,697)
# 320: Treatment Equipment	 19,635	18.83%		(10,000)
Total Tioga Division	 104,271	100.00%	\$	(53,106)

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION STEP INCREASE PROPERTY TAX CALCULATION

Municipal Taxes - Town of Gilford:

Net Additions to Plant in 2010: 2010 Net Plant Additions (Att B; Sch 4a) 2010 Net Plant Retirements (Att B; Sch 4a)	\$	103,979 (2,205)	\$	101,774		
22 TO THE THE MOTHER (THE D) CONTACT		(2,200)	Ψ	101,774		
Municipal Valuation Factor:						
2010 Municipal Valuation - GVWD Division (Staff DR 1-11)	\$	43,900				12
Net Utility Plant per 2009 Annual Report - GVWD Division	÷_\$_	64,466	X	68.10%		
Estimated Municipal Valuation of Net Additions to Plant in 2010			\$	69,306		
2010 Municipal Tax Rate (per \$1,000 of Valuation) (Staff DR 1-11)			x_\$_	15.03		
Estimated Municipal Taxes on Net Additions to Plant in 2010					\$	1,042
State Utility Property Taxes:						
N						
Net Additions to Plant in 2010:						
2010 Net Plant Additions (Att B; Sch 4a)	\$	103,979				
2010 Net Plant Retirements (Att B; Sch 4a)		(2,205)	\$	101,774		
State Valuation Factor:						
2010 State Valuation - Total Company (Staff DR 1-11)	\$	64,584				
Net Utility Plant per 2009 Annual Report - Total Company	÷_\$_	106,463	x	60.66%		
Estimated State Valuation of Net Additions to Plant in 2010			•	64.720	89	
Estimated State Valuation of Net Additions to Flam in 2010			\$	61,739		
2010 Municipal Tax Rate (per \$1,000 of Valuation) (Staff DR 1-11)		:	x <u>\$</u>	6.60		
Estimated State Taxes on Net Additions to Plant in 2010					_\$	407
Net Increase in Property Tax Expense for Net Additions to Plant in 2010					\$	1,449

DW 10-217
TIOGA RIVER WATER COMPANY, INC.
GILFORD VILLAGE WATER DISTRICT DIVISION
STEP INCREASE COST OF DEBT CALCULATION

	Total Amount Borrowed	Anticipated Principal Forgiveness	Net Principal Amount Due	Anticipated Interest Rate	Annual	Annual Amortization of Loan Cost	Total n Annual Debt	Annual Cost of Debt
2010 SRF Loan - GVWD (Per Company)	\$ 106,212	\$ 106,212 \$ (53,106)	\$ 53,106	2.864%	\$ 1,521	472	\$ 1,693	3.188%
				Total Loan Cost		\$ 6.880		
				Allocated to GVWD Division	VD Division	50.00%	. 0	
				GVWD Division's Loan Cost	Loan Cost	\$ 3,440		
				Amortization Period (Yrs)	iod (Yrs) →	20		
				Annual Amortization	tion	\$ 172	1	

The amounts reflected on this schedule are currently estimates. It is anticipated that these amounts will be finalized when the SRF loan documentation has been completed and when the cost of construction has been audited by the Commission Staff.

DW 10-217 TIOGA RIVER WATER COMPANY, INC. GILFORD VILLAGE WATER DISTRICT DIVISION CALCULATION OF CUSTOMER RATES

Adjusted Test Year Water Sales (Att B; Sch 3; Col's 1 & 4) Proposed Increase in revenue Requirement from Permanent Rates (Att B; Sch 1) Proposed Step Increase in Revenue Requirement (Att B; Sch 4) Total Proposed Revenue Requirement	\$ 12,722 8,312 5,751 \$ 26,786
Current Fixed Charge per Quarter (per Tariff) Increase in Fixed Charge per Quarter Proposed Fixed Charge per Quarter Billing Periods per Year Proposed Fixed Charge per Year Number of Customers Total Annual Revenue Derived from Fixed Charge	\$ 14.87 per Customer per Quarter 21.20 \$ 36.07 per Customer per Quarter x 4 Billing Quarters per Customer per Year x 88 \$ 12,697
Total Annual Revenue Derived from Consumption Charge (\$ 26,786 - \$ 12,697) =	\$ 14,088
CF Consumption for the fiscal year ended 10/31/09	+ <u>343,856</u> CF
Proposed Consumption Charge (per CF)	\$ 0.0410 per CF

Analysis of Proposed Rate Impact:

wayon or roposed reals impact.	Current Rates	Proposed Rates
Consumption Charge per CF	\$ 0.0213	\$ 0.0410
Average Annual Usage Per Customer (CF)	3,907.45	3,907.45
Average Annual Consumption Charge	\$ 83.35	\$ 160.09
Annual Fixed Charge per Customer	\$ 59.48	\$ 144.29
Total Annual Charge per Customer	\$ 142.83	\$ 304.38
Percentage Increase in Customer Rates		113.11%